

Powering a Carbon Neutral Hong Kong

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**Our Decarbonisation
Journey to Date**



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**Net Zero Electricity
Generation by 2050**



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**Electrification and
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Our Decarbonisation Journey to Date



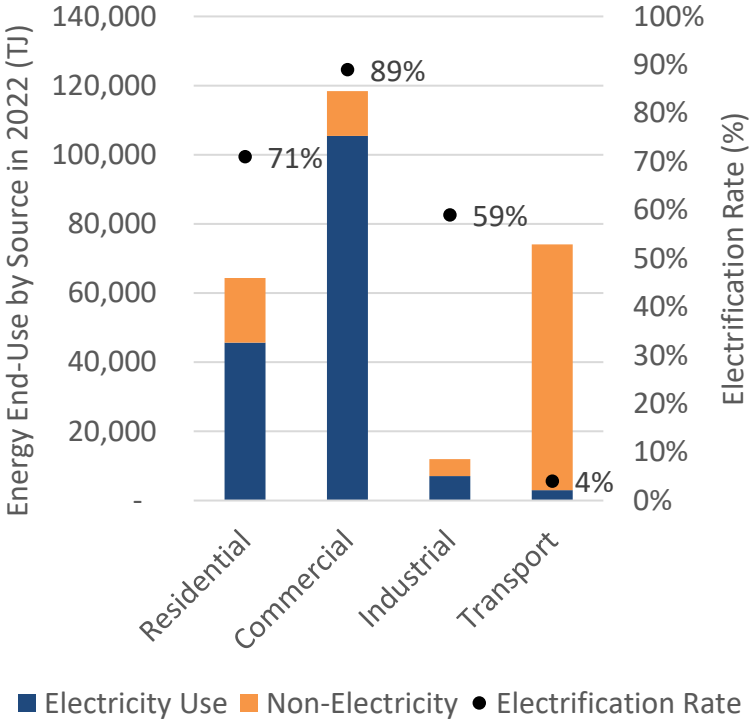
CLP is serving 80% of Hong Kong's population across Kowloon, New Territories, and Lantau Island

Electricity Supply	Transmission	Distribution	Retail
9,648 MW Generation Capacity [^]	> 16,800 km Cables and Network	>15,700 Power Substations	Annual electricity sales 34,824GWh*, 2.75 million customers



[^] Castle Peak Power Station Unit A1 with 350MW capacity entered into reserve since 31st May 2022, and only operated as emergency backup. If not counted towards generation capacity, total generation capacity would be 9,298MW
 * 2022 data

With highly electrified residential and commercial sectors, electricity plays a crucial role in Hong Kong



Electricity made up 60% of total energy consumption in Hong Kong in 2022.

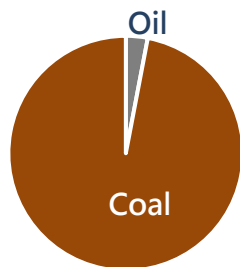
Reliable electricity supply drives economic development and quality of life.



CLP started its journey to reduce carbon emissions 30 years ago

Evolution of CLP electricity fuel mix and average carbon intensity (in kgCO₂/kWh)

1990
~**0.9** kg CO₂/kWh

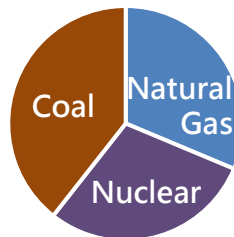


Introduce Nuclear



Introduce Natural Gas

2005
~**0.5** kg CO₂/kWh

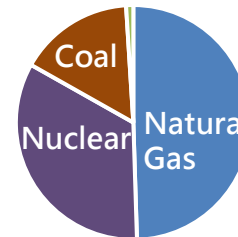


Increase Nuclear



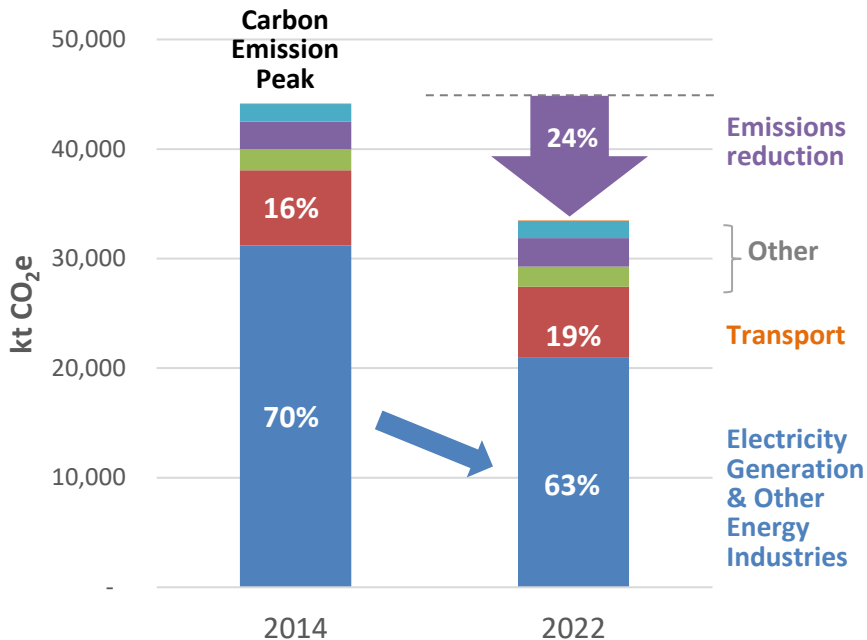
Increase Natural Gas

2024
~**0.4** kg CO₂/kWh



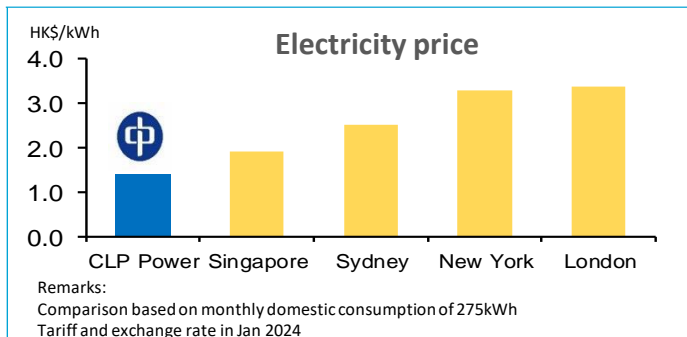
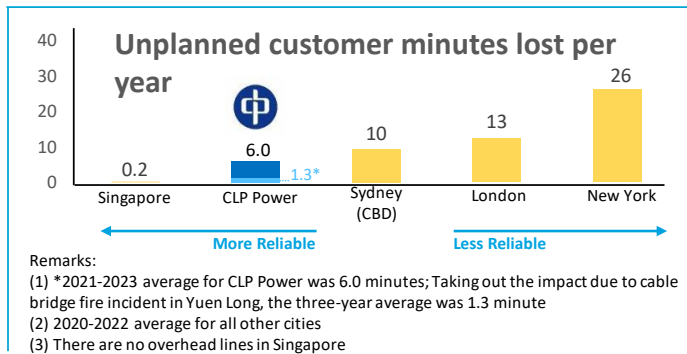
Delivering decarbonisation with high reliability and reasonable tariff

HK's Greenhouse Gas Emissions have been reducing...



SOURCE: Greenhouse Gas Emissions in HK (by Sector) up to 2022, EPD, Nov 2023

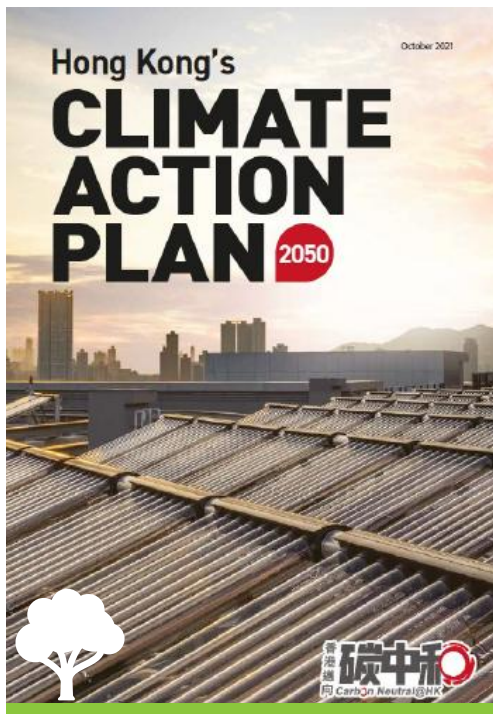
...with high reliability and reasonable tariff



Net Zero Electricity Generation by 2050



Clear decarbonisation pathway for electricity supply has been set out under the Climate Action Plan 2050



No Coal for Electricity Generation



2035
Cease using coal for daily electricity generation, to be replaced by low to zero-carbon energy

Zero-carbon Energy



2035 60-70%

Trial of new energy and closer cooperation with neighbouring areas to increase the supply of zero-carbon electricity

Electricity Saving in Buildings



2035
Electricity consumption (Compared with 2015)



(Reduce by 30-40% subsequently)



(Reduce by 20-30% subsequently)

Renewable Energy (RE)



2035 7.5-10%

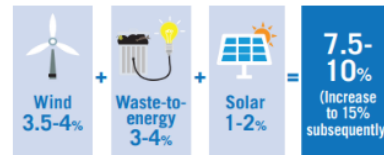
(Increase to 15% subsequently)

Public and private sectors to develop RE proactively to increase its share in the fuel mix for electricity generation

Cooperation and Innovation

Seek investment and development opportunities, participate in and operate zero-carbon energy projects near Hong Kong

RE Potential (Until 2035)



Net zero electricity generation by 2050

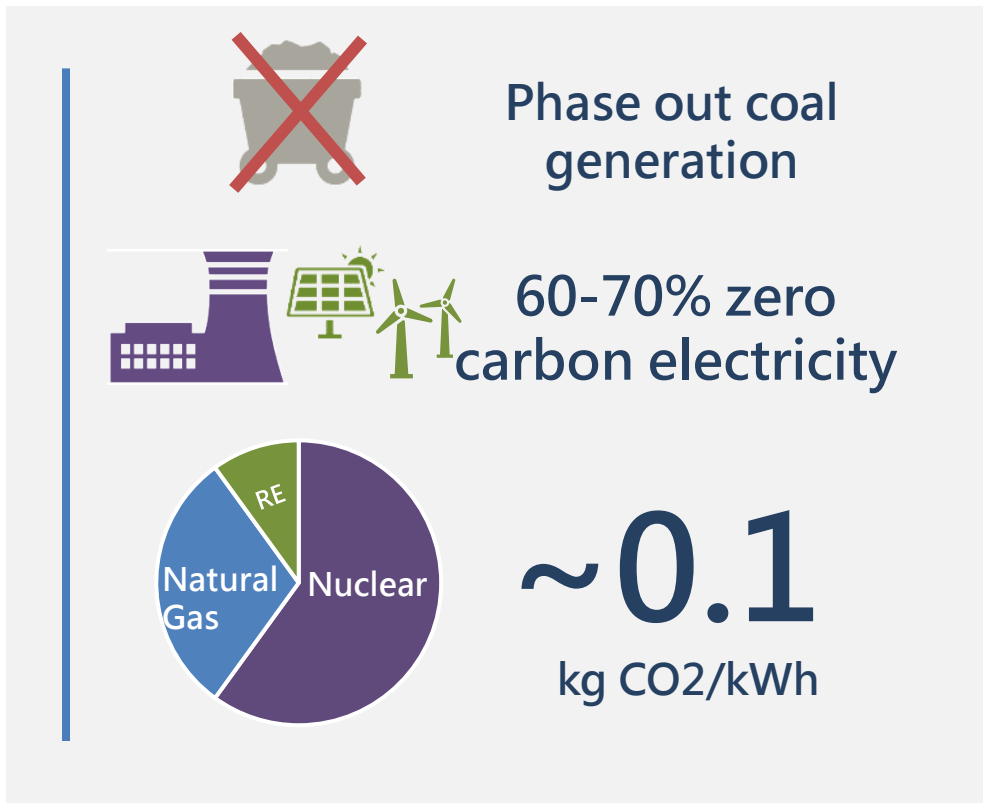
SOURCE: Hong Kong's Climate Action Plan 2050, Oct 2021

2035: Orderly transition to low carbon electricity



↓ 50%

Total carbon emissions for HK
(Compared to 2005)



Hong Kong has limited RE potential for fully decarbonising power generation, particularly land resource needed for solar

Shek Pik Floating PV



Li Po Chun College Rooftop PV



Case studies | CLP Sustainability Report 2020

Solar PV cost have been decreasing at rate faster than many previous predictions

But large amounts of land is required for large contribution, and HK's land supply is limited



Wind energy also has potential to contribute but low wind speed requires large turbines and spatial requirement

Model	Cap	Rotor
MySE 16.0-242	16MW	242m
GE Haliade-X	14MW	220m
SG 14-222 DD	14MW	222m

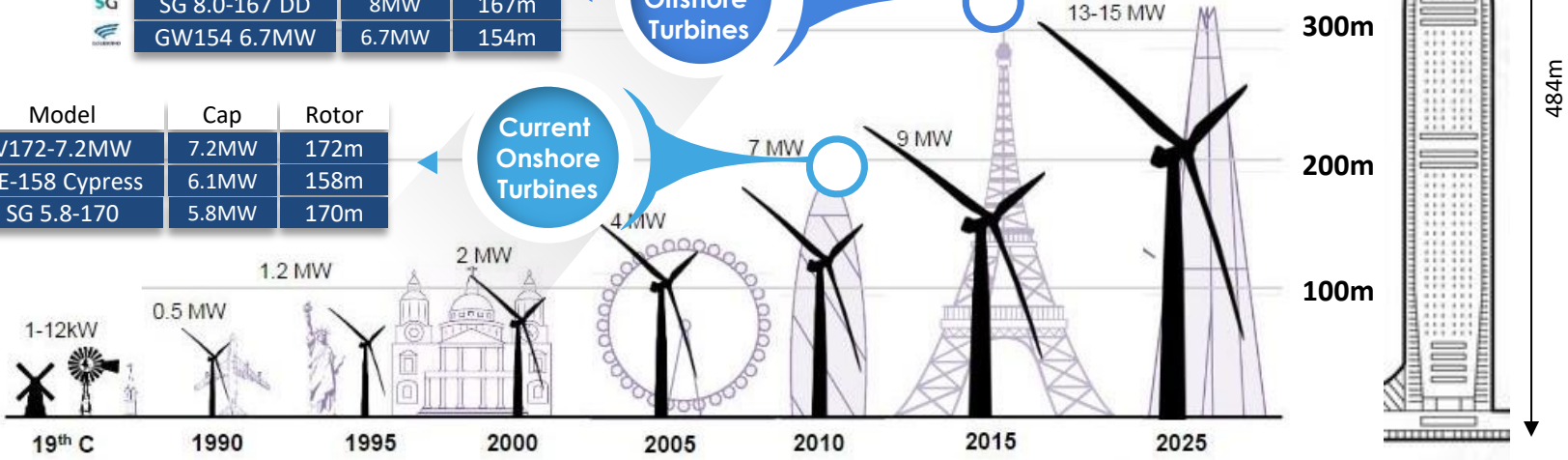
Offshore Prototype

Model	Cap	Rotor
V164-9.5MW	9.5MW	164m
SG 8.0-167 DD	8MW	167m
GW154 6.7MW	6.7MW	154m

Current Offshore Turbines

Model	Cap	Rotor
V172-7.2MW	7.2MW	172m
GE-158 Cypress	6.1MW	158m
SG 5.8-170	5.8MW	170m

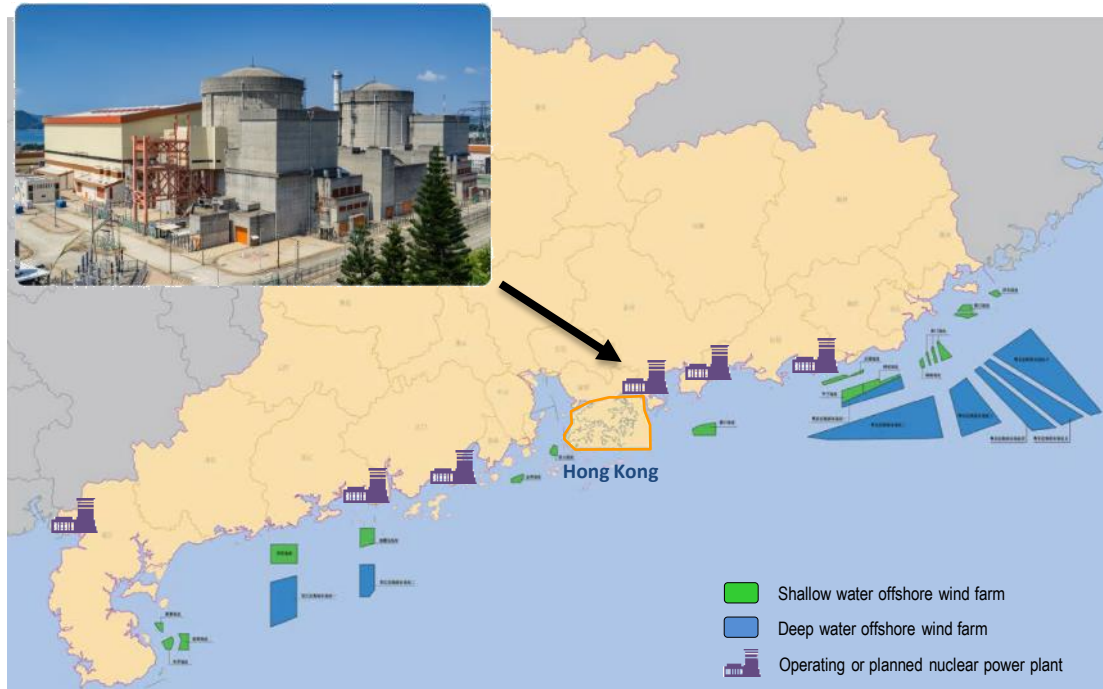
Current Onshore Turbines



Sources: Various; Bloomberg New Energy Finance

Source: Adobe Stock

Nuclear power will play a key role in our decarbonization journey, regional cooperation and interconnection enhancements are key



Existing power interconnection between HK and Guangdong being upgraded to enable more zero-carbon energy (RE and nuclear) for HK.

“Nuclear power plays a significant role in a secure global pathway to net zero. Less nuclear power would make net zero ambitions harder and more expensive”

International Energy Agency, Nuclear Power and Secure Energy Transitions, Jun 2022

SOURCE: Guangdong Offshore Wind Development Plan (2017-2030) 广东省海上风电发展规划 (2017-2030年) World Nuclear Association, updated October 2022

As zero-carbon energy sources increase, our local generation assets will evolve to maintain supply reliability and security



Black Point Power Station – gas fired combined cycle gas turbines

Highly flexible gas power generation to complement increasing share of inflexible nuclear and intermittent RE



Castle Peak Power Station – coal fired steam turbines

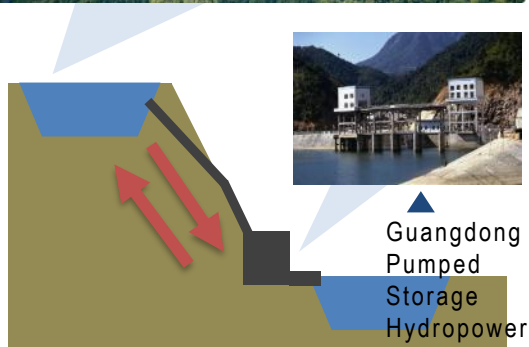


Penny's Bay Power Station – oil fired open cycle gas turbines

Maintaining some fossil fuel units as reserve will help safeguard system security at lowest possible cost

Additional measures could be developed to further enhance system flexibility

Pumped Storage Hydropower



Guangdong Pumped Storage Hydropower Facility

Battery Energy Storage System



CLP Qian'an Windfarm BESS

Source: Honeywell Process Solutions

Demand Side Management



Smart Charge by HKT and CLP



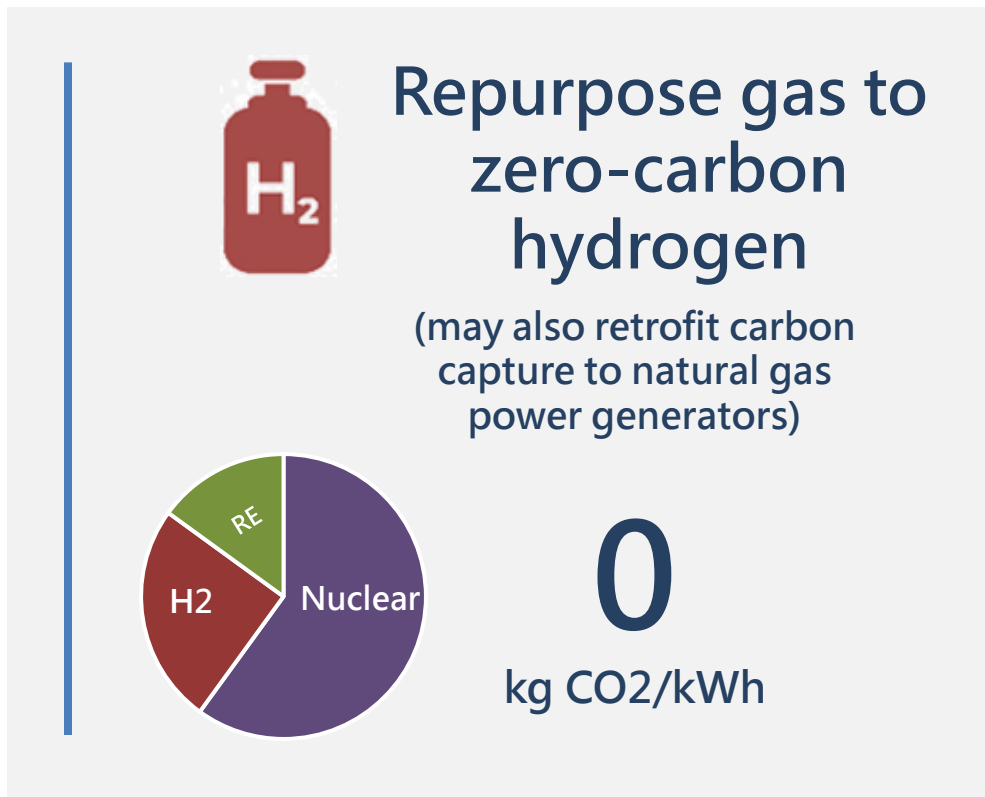
Summer Savers Rebate

Information Classification: Proprietary | Page 15

2050: Early planning for net zero electricity



Net Zero
Carbon

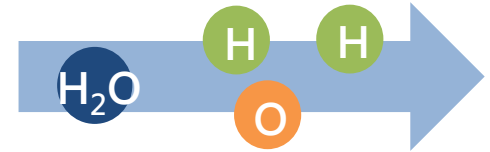


Zero-carbon hydrogen could potentially enable deep decarbonization

Zero Carbon

“Green Hydrogen”

Produced with water and zero carbon electricity, through electrolysis.



Low Carbon (intensity)

“Blue Hydrogen”

Produced with fossil fuels, through chemical reformation, requires carbon capture and storage.

High Carbon (intensity)

“Grey Hydrogen”

Produced with fossil fuels, through chemical reformation, does not include carbon capture and storage. High carbon intensity.

Hydrogen power generation technology may be ready in 2030s but zero-carbon hydrogen supply and cost would improve towards 2050

Liquified Hydrogen



LOHC, Ammonia

Source: Kawasaki Heavy Industries

Hydrogen Pipeline



Source: NREL



CLP Combined Cycle Gas Turbine (CCGT) Unit D1

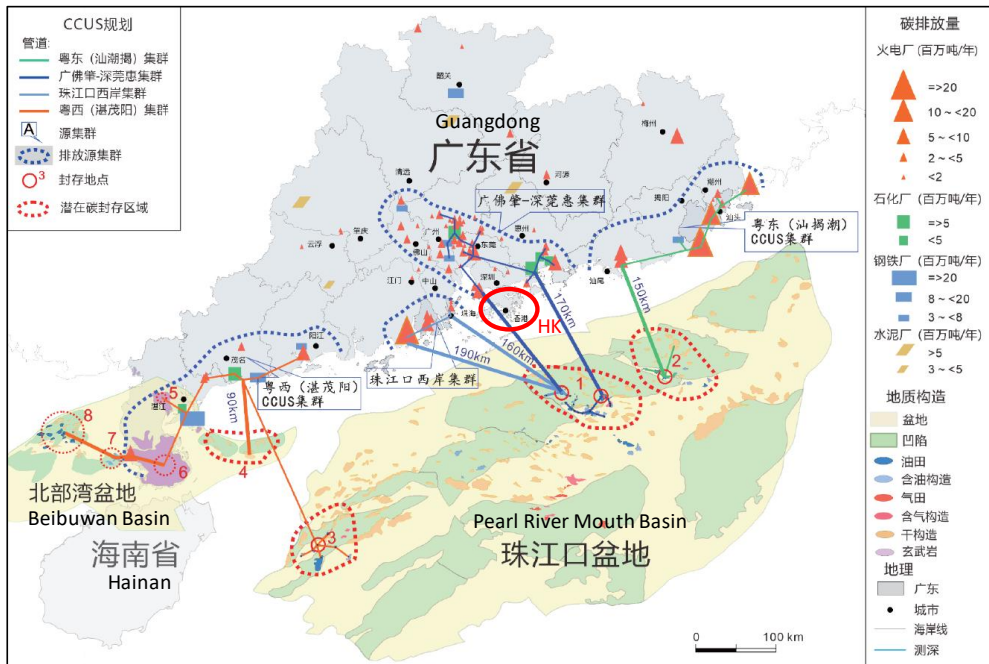


Siemens H-Class Turbine



Source: Siemens

Carbon Capture Utilization and Storage may be an alternative to hydrogen if Guangdong develops carbon utilization and permanent carbon storage sites



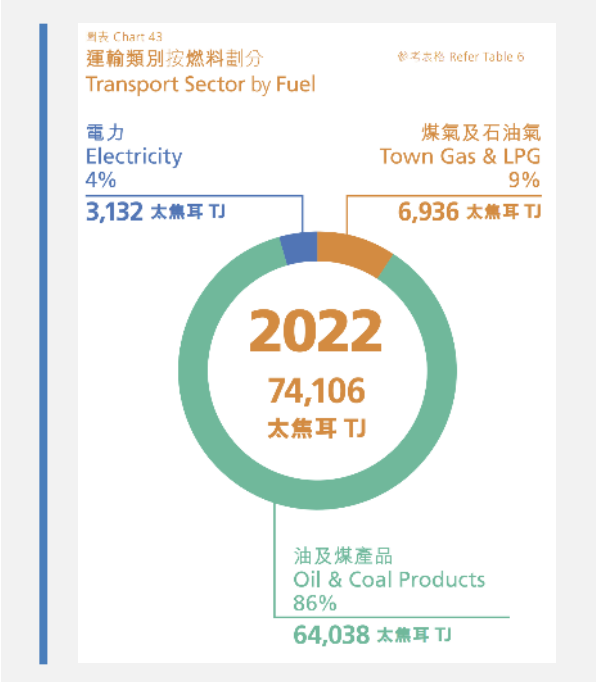
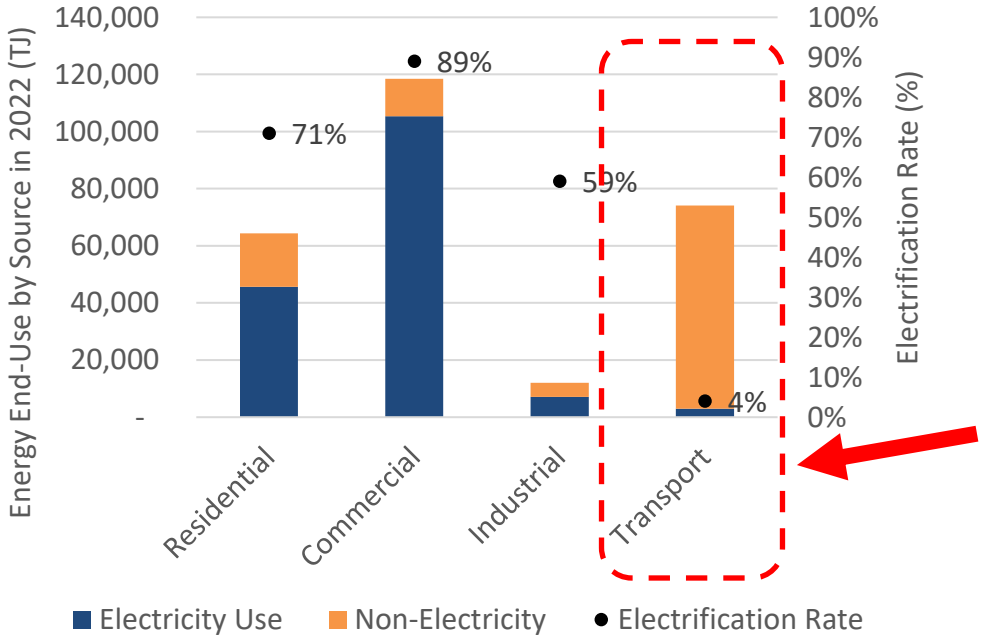
- Continuation of using fossil fuel is possible with CCUS
- Carbon capture removes ~90-95% of emission. Carbon offset would be required for residual emission
- HK does not have industries that would use substantial amount of carbon dioxide. GD couldn't utilize all captured CO₂
- Pipeline may be built to transmit CO₂ to GD offshore for permanent storage

Energy Efficiency and Electrification



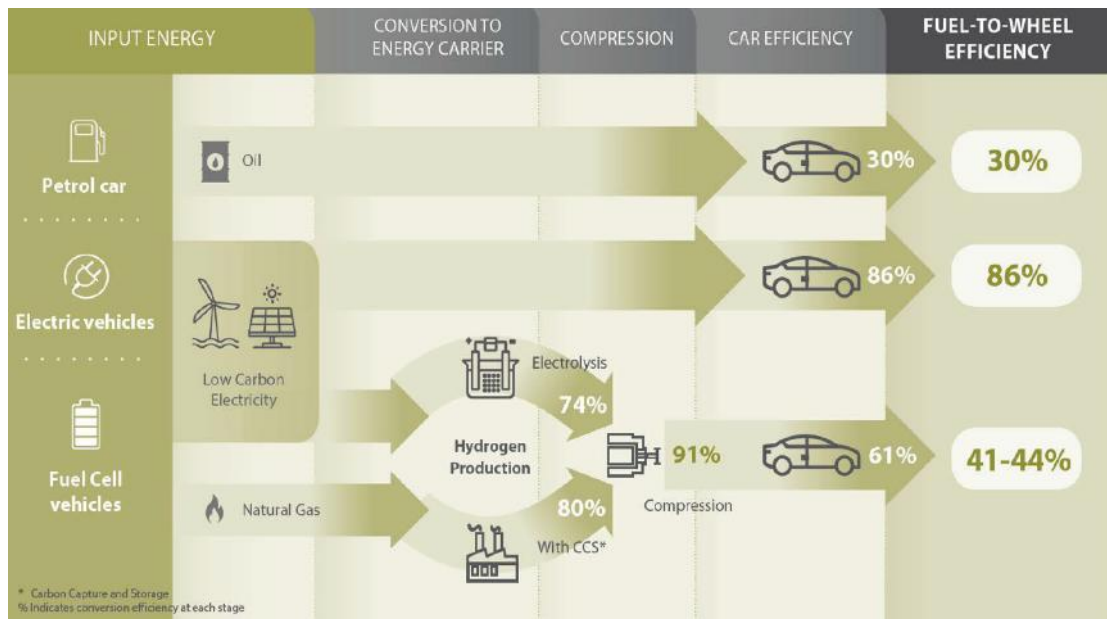
28% of total energy consumed in HK is for transport, 96% of which is being met by carbon intensive fuels

But this is changing, as road transport electrification gathers pace

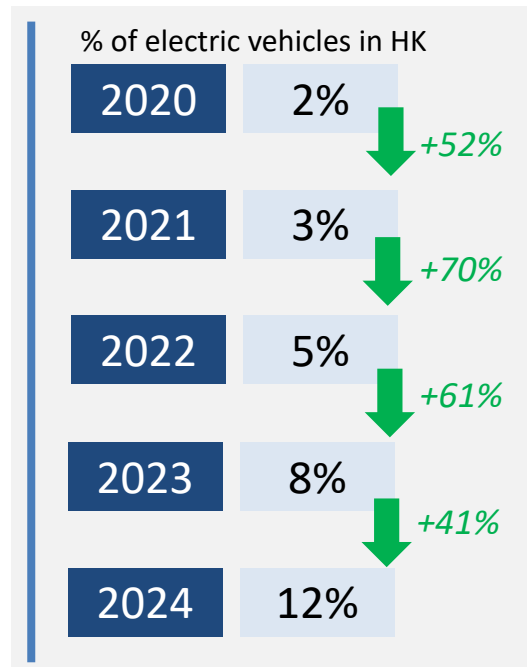


Electrification to decarbonise the transport sector: most direct, cost-effective, and mature approach

Adoption of electric vehicles is gathering pace because they are ~3x more efficient than petrol cars



SOURCE: Hydrogen in a Low-carbon Economy, UK Committee on Climate Change, Nov 2018



SOURCE: Transport Department

Information Classification: Proprietary | Page 22

EV is the most mature form of low or zero carbon transport that is widely available in the market now

EV technologies have been improving rapidly, and new innovations will make transition even smoother

300

Models for private passenger cars and motorcycles models type approved by Transport Department

87

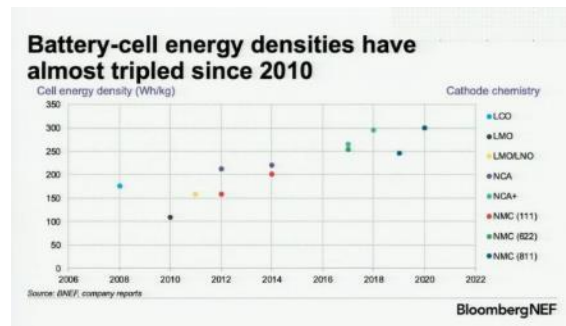
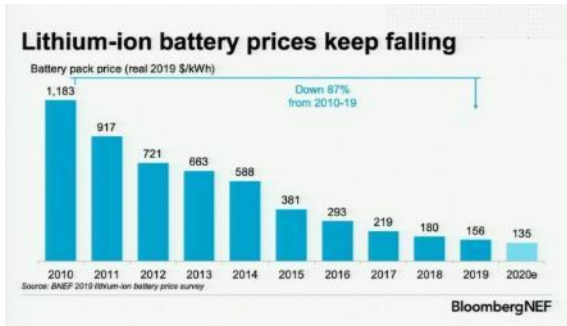
Models for public transport and commercial vehicles types approved by TD

3,000

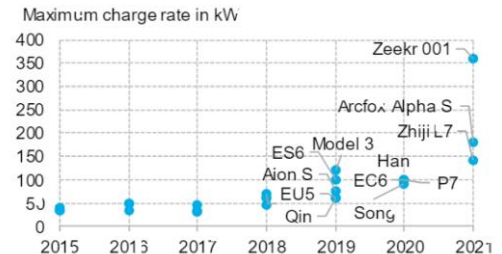
e-taxis targeted by 2027

700

e-buses targeted by 2027



Charging speed has increased 7-folds

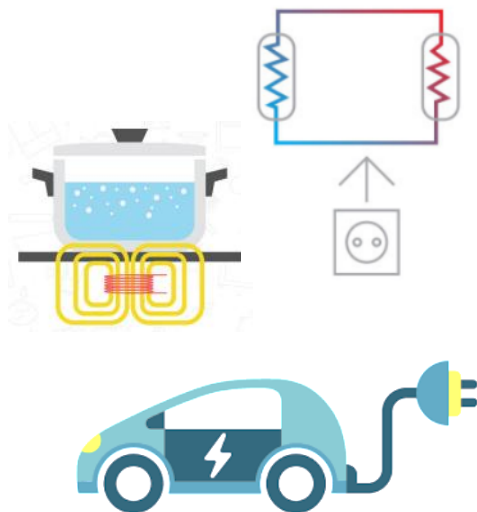


Multipronged approach for decarbonization

Energy Efficiency



Electrification



Zero-carbon Electricity



Thank you